

ENERGY TEXAS, INC.
Electric Service

RIDER SCHEDULE EECRF

Sheet No.: 82
Effective Date: 12-31-10
Revision: 2
Supersedes: EECRF Effective 12-31-09
Schedule Consists of: One Sheet Plus
Attachments A & B

ENERGY EFFICIENCY COST RECOVERY FACTOR RIDER

I. PURPOSE

This Energy Efficiency Cost Recovery Factor Rider ("Rider EECRF") defines the procedure by which Energy Texas, Inc. ("Company") shall implement and adjust rates for the recovery of costs associated with energy efficiency programs from the customer classes that receive services under these programs pursuant to P.U.C. SUBST. R. 25.181.

II. APPLICABILITY

This rider is applicable to electric service provided by the Company to all Customers served under the applicable retail rate schedules set forth in Attachment A to this Rider EECRF, whether metered or unmetered, subject to the jurisdiction of the Public Utility Commission of Texas ("PUCT").

III. ENERGY EFFICIENCY COST RATES

The rates associated with Rider EECRF ("Energy Efficiency Cost Rates") shall be as set forth in Attachment A by application of the formula set out in Attachment B to this Rider EECRF ("Energy Efficiency Cost Recovery Factor Rider Rate Development Formula") and shall reflect the energy efficiency program costs as approved by the PUCT.

The initial Energy Efficiency Cost Rates shall be based on the energy efficiency program costs that the Company expects to incur during the twelve months ended December 2009. The initial Energy Efficiency Cost Rates so determined shall become effective with the first billing cycle of January 2009.

On or before May 1 of each year beginning in 2009, per P.U.C. SUBST. R. 25.181(f)(4), the Company shall file a redetermination of the Energy Efficiency Cost Rates as set out in Attachment A by application of the formula set out in Attachment B to this Rider EECRF together with a set of workpapers sufficient to document fully the calculations of the redetermined Energy Efficiency Cost Rates. The redetermined Energy Efficiency Cost Rates shall be based on 1) the projected Energy Efficiency Cost for the twelve-month period commencing on January 1 of the year in which revised rates shall be in effect, 2) the Energy Efficiency Performance Bonus for the prior calendar year, and 3) a true-up adjustment reflecting the (Over)/Under Recovery Balance on the Energy Efficiency Cost and the Energy Efficiency Performance Bonus. The Energy Efficiency Cost Rates so redetermined shall be effective for bills rendered on and after the first billing cycle of January after the filing year and shall then remain in effect for a twelve (12) month billing period, except as otherwise provided for below.

For the initial redetermination, which shall be filed in 2009, the true-up adjustment shall reflect the Cumulative (Over)/Under Recovery balance for the period which shall commence on the date that the Energy Efficiency Cost Rates approved in Docket No. 34800 become effective or the date allowed in the final rules in P.U.C. SUBST. R. 25.181, whichever is earlier, and shall end December 31, 2008. For each subsequent redetermination beginning in 2010, the true-up period shall be the twelve-month billing period ended December of the prior calendar year.

IV. TERM

This Rider EECRF shall remain in effect until modified and will terminate upon the introduction of customer choice or the implementation of rates resulting from the filing of a Chapter 36 Subchapter C rate proceeding.

Attachment A

ENTERGY TEXAS, INC.
ENERGY EFFICIENCY COST RATES
RIDER SCHEDULE EECRF

Applicable through December 2012 Billing Month

Net Monthly Rate

The following Energy Efficiency Cost Recovery Factor will be added to the rates set out in the Net Monthly Bill for electric service billed under all retail rate schedules * on file with the Public Utility Commission of Texas. The Energy Efficiency Cost Recovery Factor shall be effective for bills rendered on and after the first billing cycle of January 2012. Amounts billed pursuant to this Rider EECRF are not subject to the IHE but are subject to State and local sales taxes.

* Excluded Schedules: EAPS, LQF, SMS and SQF.

<u>Rate Class</u>	<u>Rate Schedules</u>	<u>Energy Efficiency Cost Recovery Factor (1)</u>
Residential	RS, RS-TOD	\$0.000837 per kWh
Small General Service	SGS, UMS, TSS	\$0.001081 per kWh
General Service	GS, GS-TOD	\$0.000731 per kWh
Large General Service	LGS, LGS-TOD	\$0.000572 per kWh
Large Industrial Power Service – Industrial Transmission Customers Only	LIPS, LIPS-TOD	\$0.000000 per kWh
Other than Industrial Transmission Customers	LIPS, LIPS-TOD	\$0.000229 per kWh
Lighting	SHL, LS-E, ALS, RLU	\$0.000000 per kWh

Notes:

(1) See Attachment B

ENTERGY TEXAS, INC.
ENERGY EFFICIENCY COST RECOVERY FACTOR RIDER
RATE DEVELOPMENT FORMULA

Ln No			Rate Class					Lighting
			Residential	SGS	GS	LGS	LIPS	
1	$EECRF_k =$	ENERGY EFFICIENCY COST RECOVERY FACTOR FOR RATE CLASS _k (1)						
2	$EECRF_k =$	$EERR_k / BD_k + EEPB_k / BD_k$						
	Where,							
3		$EERR_k =$ ENERGY EFFICIENCY COST FOR RATE CLASS _k						
4		$EERR_k =$ $PEEC_k + TUA_k$						
	Where,							
5		$PEEC_k =$ PROJECTED ENERGY EFFICIENCY COST FOR RATE CLASS _k (2)	\$4,580,993	\$346,600	\$2,239,804	\$766,803	\$42,700	\$0
6		$TUA_k =$ TRUE-UP ADJUSTMENT FOR RATE CLASS _k (4)						
7		$TUA_k =$ $EEC_k + PEEPB_k - (RR_k - PTU_k)$						
	Where,							
8		$EEC_k =$ ENERGY EFFICIENCY COST FOR RATE CLASS _k (5)	\$4,630,649	\$206,562	\$1,867,907	\$265,616	\$10,164	\$79,174
9		$PEEPB_k =$ PRIOR ENERGY EFFICIENCY PERFORMANCE BONUS FOR RATE CLASS _k (6)	\$287,792	\$14,387	\$142,324	\$47,240	\$130,118	\$2,139
10		$RR_k =$ REVENUE UNDER RIDER EECRF FOR RATE CLASS _k (5)	\$5,605,944	\$245,941	\$2,068,548	\$326,672	\$122,051	\$86,146
11		$PTU_k =$ PRIOR PERIOD TRUE-UP ADJUSTMENT FOR RATE CLASS _k (7)	\$0	\$0	\$0	\$0	\$0	\$0
12		$TUA_k =$ TRUE-UP ADJUSTMENT FOR RATE CLASS _k	\$(687,503)	\$(24,992)	\$(58,317)	\$(13,816)	\$18,231	\$(4,833)

ENTERGY TEXAS, INC.
ENERGY EFFICIENCY COST RECOVERY FACTOR RIDER
RATE DEVELOPMENT FORMULA (Continued)

Ln No		Rate Class					
		Residential	SGS	GS	LGS	LIPS	Lighting
13	$EERR_k =$ ENERGY EFFICIENCY COST FOR RATE CLASS _k (LN 5+ LN 12)	\$3,893,490	\$321,608	\$2,181,487	\$752,987	\$60,931	\$(4,833)
14	$BD_k =$ ENERGY EFFICIENCY COST RECOVERY BILLING DETERMINANTS FOR RATE CLASS _k (8)	5,655,693,248	335,728,116	3,482,784,053	1,540,735,252	380,420,451	76,741,972
15	$EERR_k / BD_k =$ ENERGY EFFICIENCY COST RECOVERY FACTOR FOR RATE CLASS _k (\$/kWh) (LN 13 / LN 14)	\$0.000688 per kWh	\$0.000958 per kWh	\$0.000626 per kWh	\$0.000489 per kWh	\$0.000160 per kWh	\$(0.000063) per kWh
16	$EEP_b_k =$ ENERGY EFFICIENCY PERFORMANCE BONUS FOR RATE CLASS _k (3)	\$844,139	\$41,388	\$366,980	\$128,259	\$26,415	\$4,833
17	$BD_k =$ ENERGY EFFICIENCY COST RECOVERY BILLING DETERMINANTS FOR RATE CLASS _k (8)	5,655,693,248	335,728,116	3,482,784,053	1,540,735,252	380,420,451	76,741,972
18	$EEP_b_k / BD_k =$ ENERGY EFFICIENCY PERFORMANCE BONUS FOR RATE CLASS _k (3) (\$/kWh) (LN 16 / LN 17)	\$0.000149 per kWh	\$0.000123 per kWh	\$0.000105 per kWh	\$0.000083 per kWh	\$0.000069 per kWh	\$0.000063 per kWh
	EECRF FOR ALL CUSTOMERS EXCEPT LIPS INDUSTRIAL TRANSMISSION CUSTOMERS (LN 15 + LN 18)	\$0.000837 per kWh	\$0.001081 per kWh	\$0.000731 per kWh	\$0.000572 per kWh	\$0.000229 per kWh	\$0.000000 per kWh
	EECRF FOR LIPS INDUSTRIAL TRANSMISSION CUSTOMERS					\$0.000000 per kWh	

Notes:

- (1) Rate Classes as defined in Attachment A to this Rider EECRF.
- (2) For the initial filing, the Projected Energy Efficiency Cost Period shall be the twelve-month period commencing on January 1, 2009. For subsequent redeterminations, the Projected Energy Efficiency Cost Period shall be the twelve-month period commencing on January 1st of the year in which revised rates shall be in effect.
- (3) For the initial filing, the Performance Bonus shall be set to zero. For each subsequent redetermination, the Performance Bonus shall be determined pursuant to the rules established in P.U.C. SUBST. R. 25.181(h) for the the twelve months ending December 31st of the calendar year immediately preceding the filing year. The Performance Bonus shall be allocated to the rate classes based on the Class Production Demand Allocation Factor approved in ETI's last base rate case.
- (4) For the initial filing, the true-up adjustment shall be zero. For the initial redetermination, the Energy Efficiency Cost (Over)/Under Recovery Period shall reflect the recovery of costs which shall commence on the date that the Energy Efficiency Cost Rates approved in Docket No. 34800 become effective or the date allowed in the final rules in P.U.C. SUBST. R. 25.181, whichever is earlier, and shall end December 31, 2008. For subsequent redeterminations, the Energy Efficiency Cost (Over)/Under Recovery Period shall be the twelve months ending December 31st of the calendar year immediately preceding the filing year.

ENTERGY TEXAS, INC.
ENERGY EFFICIENCY COST RECOVERY FACTOR RIDER
RATE DEVELOPMENT FORMULA (Continued)

- (5) For the initial redetermination, the Energy Efficiency Cost Period shall reflect the recovery of costs which shall commence on the date that the initial Energy Efficiency Cost Rates become effective or the date allowed in the final rules in P.U.C. SUBST. R. 25.181, whichever is earlier, and shall end December 31, 2008. For subsequent redeterminations, the Energy Efficiency Cost Period shall be the twelve months ending December 31st of the calendar year immediately preceding the filing year.
- (6) The value of $PEEPB_k$ for rate class k shall be the Energy Efficiency Performance Bonus previously determined under the provisions of this Rider EECRF for the second calendar year immediately preceding the filing year.
- (7) The value of PTU_k for rate class k shall be equal to the True-up Adjustment (TUA_k) previously determined under the provisions of this Rider EECRF for the Energy Efficiency Cost Period for the twelve months ending December 31st of the calendar year immediately preceding the filing year.
- (8) For the initial filing, the Retail Rate Class Billing Determinants shall be based on data for the twelve months ended December 31, 2009. For subsequent redeterminations, the Retail Rate Class Billing Determinants shall be based on projected data for the calendar year in which the redetermined rates shall be in effect.