

ENERGY TEXAS, INC.

Electric Service

SCHEDULE LGS

Sheet No.: 16

Effective Date: 1-28-09

Revision: 10

Supersedes: LGS Effective 3-1-99

Schedule Consists of: Two Sheets

LARGE GENERAL SERVICE

I. APPLICABILITY

This Schedule is applicable under the regular terms and conditions of the Company to Customers who contract for not less than 300 kW or not more than 2,500 kW of electric service at Company's available line voltage.

II. NET MONTHLY BILL

<u>Billing Item</u>	<u>Per Month</u>
A. Customer Charge:	\$402.97
B. Billing Load Charge:	
All kW	\$ 8.12 per kW
C. Energy Charge: ⁽¹⁾	
All kWh	\$ 0.00807 per kWh

⁽¹⁾ Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

D. Delivery Voltage Adjustment

The Delivery Voltage below represents the voltage of the line from which service is delivered or, if applicable, the voltage used in determining the facilities charge under Schedule AFC. When service is metered at a voltage other than the Delivery Voltage, metered quantities will be adjusted by 1.5% for each transformation step to the Delivery Voltage.

<u>Delivery Voltage</u>	<u>Adjustment</u>
Secondary	No adjustment
Primary (2.4KV-34.5KV)	(\$0.53) per kW of Billing Load
69KV/138KV	(\$1.05) per kW of Billing Load

E. Minimum Charge

The monthly minimum charge will be the sum of the Customer Charge, the Billing Load Charge, and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, Company may require, in the Contract, a higher minimum charge and/or Facilities Agreement pursuant to Schedule AFC, to compensate for the additional costs.

III. **METERING, PHASE AND VOLTAGE OF SERVICE**

Service under this rate schedule will be rendered at the Company's standard phase and voltage available at the point of service.

Where the Customer elects to take service at the available line voltage (greater than Secondary), metering will be installed at that voltage and Customer will receive the applicable Voltage Adjustment per § II (D) above. In such cases, Customer may elect to have Company install the necessary transformation facilities to provide service at a lower voltage. Customer will then pay facilities charges pursuant to Schedule AFC or at the Company's option, provide such facilities at Customer's own expense. At Company's option, metering may then be at Secondary and Customer's metered quantities will be adjusted pursuant to § II (D) above.

Where service is taken at multiple voltage levels and Customer requests totalizing arrangements for billing purposes, the Delivery Voltage Adjustment will be computed based upon demand, but weighted by kWh consumption at each voltage level.

Where service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

IV. **POWER FACTOR ADJUSTMENT**

Where Customer's power factor of total service supplied by Company is such that 85% of measured monthly maximum kVA used during any 30-minute interval exceeds the corresponding measured kW, Company will use 85% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However, where Customer's power factor is regularly 85% or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.

V. **DETERMINATION OF BILLING LOAD**

The kW of Billing Load will be the greatest of the following:

- (A) The Customer's maximum measured 30-minute demand during any 30-minute interval of the current billing month, subject to §§ III, and IV above; or
- (B) 50% of the first 500 kW of Contract Power plus 75% of all additional kW of Contract Power as defined in § VI, or
- (C) 60% of the Highest Contract Power as defined in § VI, or
- (D) 300 kW.

VI. **DETERMINATION OF CONTRACT POWER**

Unless Company gives Customer written notice to the contrary, Highest Contract Power and Contract Power will be as defined below:

Highest Contract Power - the greater of (i) the highest Billing Load established during the billing months of June through September since service to Customer began under the currently effective contract or (ii) the contracted kW specified in the currently effective contract.

ENERGY TEXAS, INC.

Electric Service

SCHEDULE LGS (Cont.)

Sheet No.: 17

Effective Date: 1-28-09

Revision: 10

Supersedes: Effective 3-1-99

Schedule Consists of: Two Sheets

LARGE GENERAL SERVICE

Contract Power - the highest load established under § V (A) above during the billing months of June - September during the 12 months ending with the current month. For the initial 12 months of Customer's service, the Contract Power shall be estimated in advance from best data available and subject to adjustment for difference in actual and estimated.

VII. USE OF SERVICE

Electric service furnished under this rate shall not be used by Customer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power except in conjunction with rider for Standby and Maintenance Service. Customer shall not sub-meter and resell any energy purchased under this rate, except as may be specifically authorized by the appropriate regulatory authority.

VIII. AMOUNT DUE AND PAYMENT

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5% of the first \$50.00 and 2% of any additional amount of such monthly bill above \$50.00. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the state of Texas, Company shall not assess a fee, penalty, interest or other charge to the state for delinquent payment of a bill.