

**ENTERGY TEXAS, INC.**  
Electric Service

SCHEDULE RPCEA

Sheet No.: 96  
Effective Date: 12-31-10  
Revision: 2  
Supersedes: RPCEA Effective 4-30-10  
Schedule Consists of: One Sheet Plus  
Attachment A

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**ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER**

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**I. GENERAL**

This Rough Production Cost Equalization Adjustment Rider ("Rider RPCEA") defines the procedure by which Entergy Texas, Inc. ("Company") shall distribute to Customers the Company's settlement of the 2007 Rough Production Cost Equalization Remedy Receipts as a result of Docket No. 37744.

**II. APPLICABILITY**

This Rider is applicable under the regular terms and conditions of the Company to all Customers served under an applicable retail electric rate schedule that also requires the Customer pay rates established under rate schedule FF, whether metered or unmetered, and rider schedules subject to the jurisdiction of the Public Utility Commission of Texas.

**III. TERM**

Rider RPCEA shall be effective starting with the first billing cycle for January 2011 and continuing through the final billing cycle for January 2011.

**IV. ADJUSTMENT FACTORS**

The Adjustment Factors billed in accordance with Rider RPCEA shall be set forth in Attachment A to this Rider RPCEA.

**V. TRUE UP**

Any over or under distribution of the incremental 2007 Rough Production Cost Equalization Remedy Receipts through Rider RPCEA including carrying costs will be added to the fuel (under)/over-recovery balance for March 2011.

**VI. CHANGE IN AMOUNT**

The Adjustment Factors in Attachment A to this Rider RPCEA are based on an agreed to amount of the Company's 2007 Rough Production Cost Equalization Remedy Receipts as a result of a stipulated settlement in Docket No. 37744.

**Attachment A**  
**Effective 12-31-10**

**ENTERGY TEXAS, INC.**  
**ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER**  
**RIDER SCHEDULE RPCEA**

**ADJUSTMENT FACTORS**

The following adjustment will be applied as a kWh charge for all bills, for electric service billed under applicable retail rate and rider schedules\* on file with the Public Utility Commission of Texas. The Adjustment shall be effective starting with the first billing cycle for January 2011 and continuing through the final billing cycle for January 2011. Amounts billed pursuant to this Rider RPCEA are not subject to Rider IHE but are subject to State and Local sales tax.

<u>Rate Class</u>	<u>January 2011</u>
Residential Service (per kWh)	(\$0.01207)
Small General Service (per kWh)	(\$0.01132)
General Service (per kWh)	(\$0.01557)
Large General Service (per kWh)	(\$0.01592)
Lighting Service (per kWh)	(\$0.01677)
Large Industrial Power Service**	

\*Excluding Schedules EAPS, SMS, SSTS, LQF and SQF.

\*\*For customers in the Large Industrial Power Service rate class (Rate Schedules LIPS, LIPS-TOD and IS), the Rider RPCEA amount will be based on the customer's actual kWh usage during the billing months of January 2006 through December 2006 and implemented in one amount.