

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE RPCEA

Sheet No.: 96
Effective Date: 7-30-09
Revision: 0
Supersedes: New Schedule
Schedule Consists of: One Sheet Plus
Attachment A

ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER

I. GENERAL

This Rough Production Cost Equalization Adjustment Rider ("Rider RPCEA") defines the procedure by which Entergy Texas, Inc. ("Company") shall distribute to Customers the Company's 2008 Rough Production Cost Equalization Remedy Receipts.

II. APPLICABILITY

This Rider is applicable under the regular terms and conditions of the Company to all Customers served under applicable retail electric rate schedules, whether metered or unmetered, and/or rider schedules subject to the jurisdiction of the Public Utility Commission of Texas.

III. TERM

Rider RPCEA shall be effective starting with the first billing cycle for August 2009 and continuing through the final billing cycle for October 2009.

IV. ADJUSTMENT FACTORS

The Adjustment Factors billed in accordance with Rider RPCEA shall be set forth in Attachment A to this Rider RPCEA.

V. TRUE UP

Any over or under distribution of the 2008 Rough Production Cost Equalization Remedy Receipts through Rider RPCEA including carrying costs will be added to the fuel (under)/over-recovery balance for December 2009.

VI. CHANGE IN AMOUNT

The Adjustment Factors in Attachment A to this Rider RPCEA are based on the amount of the Company's 2008 Rough Production Cost Equalization Remedy Receipts obtained pursuant to wholesale rates calculated by Entergy Services, Inc. under Entergy System Agreement Service Schedule MSS-3. In the event a Federal Energy Regulatory Commission order changes the amount of 2008 Rough Production Cost Equalization Remedy Receipts obtained by the Company, the amount of such change shall be reflected in the Company's fuel (under)/over-recovery balance. This provision does not address the treatment of any potential changes in amount ordered by any state or local regulatory authority in the event that a state or local regulatory authority is permitted to make such changes.

Attachment A
Effective 7-30-09

ENTERGY TEXAS, INC.
ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER
RIDER SCHEDULE RPCEA

ADJUSTMENT FACTORS

The following adjustment will be applied as a kWh charge for all bills, for electric service billed under applicable retail rate and rider schedules* on file with the Public Utility Commission of Texas. The Adjustment shall be effective for the billing months of August 2009 through October 2009, starting with the first billing cycle of August 2009 billing month. Amounts billed pursuant to this Rider RPCEA are not subject to Rider IHE but are subject to State and Local sales tax.

<u>Rate Class</u>	Applicable Monthly Rate		
	Billing Months		
	<u>August 2009</u>	<u>September 2009</u>	<u>October 2009</u>
Residential Service	(\$0.01306) per kWh	(\$0.01521) per kWh	(\$0.02086) per kWh
Small General Service	(\$0.01457) per kWh	(\$0.01621) per kWh	(\$0.02105) per kWh
General Service	(\$0.01523) per kWh	(\$0.01633) per kWh	(\$0.02034) per kWh
Large General Service	(\$0.01582) per kWh	(\$0.01677) per kWh	(\$0.02089) per kWh
Lighting Service	(\$0.01844) per kWh	(\$0.01844) per kWh	(\$0.01865) per kWh
Large Industrial Power Service**			

*Excluding Schedules EAPS, SMS, LQF and SQF.

**For customers in the Large Industrial Power Service rate class (Rate Schedules LIPS, LIPS-TOD, IS and SSTS), the Rider RPCEA amount will be based on the customer's actual kWh usage during the billing months of January 2007 through December 2007 and implemented in three equal monthly amounts.