

SECTION III RATE SCHEDULES

ENERGY TEXAS, INC.
Electric Service

RIDER SCHEDULE RPSCOC

Sheet No.: 116
Effective Date: 8-30-10
Revision: 0
Supersedes: New Schedule
Schedule Consists of: One Sheet Plus
Attachments A and B

RENEWABLE PORTFOLIO STANDARD CALCULATION OPT-OUT CREDIT RIDER**I. AVAILABILITY**

Pursuant to the Public Utility Commission of Texas ("P.U.C.") SUBST. R. §25.173(j)(2), this Renewable Portfolio Standard ("RPS") Calculation Opt-out Credit Rider ("RPSCOC") is available to Eligible Customers, as defined herein, receiving electric service from Entergy Texas, Inc. ("ETI" or "Company") at transmission-level voltage.

II. PURPOSE

The purpose of this RPSCOC Rider is to credit Eligible Customers for costs attributable to the renewable energy credit ("REC") program that are recovered in the Company's base rates.

III. APPLICABILITY

This Rider is applicable to electric service provided by the Company to billed kilowatt hours of all Eligible Customers, as defined herein, served under retail rate schedules set forth in Attachment A to this Rider RPSCOC.

Eligible Customers are those:

- (1) that receive electric service from ETI at 60 kV or higher, or who receive electric service directly through a Company-owned substation that is connected to the transmission network at 60 kV or higher as defined in P.U.C. SUBST. R. §25.173(c)(23); and
- (2) that submit an Opt-out Notice to the Commission for the applicable compliance period as defined in P.U.C. SUBST. R. §25.173(c)(1); and
- (3) whose load is excluded from the RPS calculation pursuant to P.U.C. SUBST. R. §25.173(j)(1); and
- (4) that have submitted an Opt-out Notice to the Commission pursuant to P.U.C. SUBST. R. §25.173(j)(3) and that have submitted such Notice to the Company for the applicable compliance period as defined in P.U.C. SUBST. R. §25.173(c)(1).

IV. RENEWABLE PORTFOLIO STANDARD CALCULATION OPT-OUT CREDIT RATE

The rate associated with Rider RPSCOC ("Renewable Portfolio Standard Calculation Opt-out Credit Rate") shall be as set forth in Attachment A to this Rider RPSCOC.

V. REVOCATION OF OPT-OUT NOTICE

The term of the Opt-out Notice is the calendar year of the compliance period. Pursuant to P.U.C. SUBST. R §25.173(j)(3), a customer may revoke an Opt-out Notice at any time prior to the end of a compliance period by proper filing.

VI. TERM

This Rider RPSCOC shall remain in effect until modified, and will terminate upon the introduction of customer choice or the implementation of rates or riders that reflect the exclusion of the recovery of REC program costs from such eligible customers.

ENTERGY TEXAS, INC.
RENEWABLE PORTFOLIO STANDARD CALCULATION OPT-OUT CREDIT RATE
RIDER SCHEDULE RPSCOC

Net Monthly Rate

The following Rate Adjustment will be added to the rates set out in the Net Monthly Bill for electric service billed under applicable rate schedules* on file with the Public Utility Commission of Texas to eligible customers as defined in Rider RPSCOC. The Rate Adjustment shall be effective for bills rendered on and after the first billing cycle of September 2010 and shall remain in effect until the implementation of rates or riders that reflect the exclusion of the recovery of REC program costs from such eligible customers.

*Excluded Schedules: EAPS and SMS.

<u>Rate Class</u>	<u>Rate Schedules</u>	<u>Rate Adjustment (1)</u>
General Service	GS, GS-TOD	\$(0.000042) /kWh
Large General Service	LGS, LGS-TOD	\$(0.000041) /kWh
Large Industrial Power Service	LIPS, LIPS-TOD	\$(0.000039) /kWh

Note:

(1) See Attachment B

**ENERGY TEXAS, INC.
RENEWABLE PORTFOLIO STANDARD CALCULATION OPT-OUT CREDIT RIDER
RIDER SCHEDULE RPSCOC
FOR THE TWELVE MONTHS ENDING JUNE 30, 2009**

<u>LINE NO</u>	<u>RATE CLASS</u> (a)	<u>ENERGY @PLANT MWH (1)</u> (b)	<u>ENERGY @PLANT ALLOCATION</u> (c)	<u>TEXAS RETAIL REC PROGRAM COSTS IN RATES (2)</u> (d)	<u>APPLICABLE ENERGY @METER MWH (1)</u> (e)	<u>RPSCOC RIDER PER KWH</u> (f)
1	RESIDENTIAL SERVICE	5,831,613	36.1264%	(\$223,811)		
2	SMALL GENERAL SERVICE	19,838	1.9814%	(\$12,275)		
3	GENERAL SERVICE	3,443,745	21.3337%	(\$132,167)	3,173,063	\$(0.000042)
4	LARGE GENERAL SERVICE	1,468,313	9.0961%	(\$56,352)	1,363,120	\$(0.000041)
5	LARGE INDUSTRIAL POWER SVC	4,998,130	30.9630%	(\$191,822)	4,885,027	\$(0.000039)
6	LIGHTING SERVICE	80,622	0.4994%	(\$3,094)		
7	TOTAL TEXAS RETAIL	16,142,261	100.0000%	(\$619,521)		

Notes:

- (1) SMS and EAPS are excluded from MWH.
(2) REC Program Costs are based on the costs that the Company projects to incur during the twelve (12) months ending June 30, 2011.