ENTERGY TEXAS, INC. Electric Service RIDER SCHEDULE EECRF	Sheet No.: 82 Effective Date: 1-1-24 Revision: 4 Supersedes: EECRF Effective 1-1-23 Schedule Consists of: One Sheet Plus Attachments A & B

ENERGY EFFICIENCY COST RECOVERY FACTOR RIDER

I.   **PURPOSE**

This Energy Efficiency Cost Recovery Factor Rider ("Rider EECRF") defines the procedure by which Entergy Texas, Inc. ("Company") shall implement and adjust rates for the recovery of costs associated with energy efficiency programs from the customer classes that receive services under these programs pursuant to P.U.C. SUBST. R. 25.181.

II.   **APPLICABILITY**

This rider is applicable to electric service provided by the Company to all Customers served under the applicable retail rate schedules set forth in Attachment A to this Rider EECRF, whether metered or unmetered, subject to the jurisdiction of the Public Utility Commission of Texas ("PUCT").

III. **ENERGY EFFICIENCY COST RATES**

The rates associated with Rider EECRF ("Energy Efficiency Cost Rates") shall be as set forth in Attachment A by application of the formula set out in Attachment B to this Rider EECRF ("Energy Efficiency Cost Recovery Factor Rider Rate Development Formula") and shall reflect the energy efficiency program costs as approved by the PUCT.

On or before May 1 of each year, per P.U.C. SUBST. R. 25.182(d)(8), the Company shall file a redetermination of the Energy Efficiency Cost Rates as set out in Attachment A by application of the formula set out in Attachment B to this Rider EECRF together with a set of workpapers sufficient to document fully the calculations of the redetermined Energy Efficiency Cost Rates. The redetermined Energy Efficiency Cost Rates shall be based on 1) the projected Energy Efficiency Cost for the twelve-month period commencing on January 1 of the year in which revised rates shall be in effect, 2) the Energy Efficiency Performance Bonus for the prior calendar year, and 3) a true-up adjustment reflecting the (Over)/Under Recovery Balance on the Energy Efficiency Cost and the Energy Efficiency Performance Bonus. The Energy Efficiency Cost Rates so redetermined shall be effective for bills rendered on and after January 1 after the filing year and shall then remain in effect for a twelve (12) month billing period, except as otherwise provided for below.

IV.   **TERM**

This Rider EECRF shall remain in effect until modified and will terminate upon the introduction of customer choice or the implementation of rates resulting from the filing of a Chapter 36 Subchapter C rate proceeding.

ENTERGY TEXAS, INC.

ENERGY EFFICIENCY COST RATES

RIDER SCHEDULE EECRF

Applicable through December 2024 Billing Month

Net Monthly Rate

The following Energy Efficiency Cost Recovery Factor will be added to the rates set out in the Net Monthly Bill for electric service billed under all retail rate schedules * on file with the Public Utility Commission of Texas. The Energy Efficiency Cost Recovery Factor shall be effective for bills rendered on and after January 1, 2024. Amounts billed pursuant to this Rider EECRF are not subject to the IHE but are subject to State and local sales taxes.

* Excluded Schedules: EAPS, LQF, SMS and SQF.

Rate Class	Rate Schedules	Energy Efficiency Cost Recovery Factor (1)
Residential	RS, RS-TOD	$0.000919 per kWh
Small General Service	SGS, UMS, TSS	$0.000149 per kWh
General Service	GS, GS-TOD	$0.000777 per kWh
Large General Service	LGS, LGS-TOD	$0.000752 per kWh
Large Industrial Power Service –		
Industrial Transmission Customers Only	LIPS, LIPS-TOD	$0.000000 per kWh
Other than Industrial Transmission Customers	LIPS, LIPS-TOD	$0.000118 per kWh
Lighting	SHL, LS-E, ALS, RLU	$(0.000001) per kWh

Notes:
(1) See Attachment B

ENTERGY TEXAS, INC.

ENERGY EFFICIENCY COST RECOVERY FACTOR RIDER

RATE DEVELOPMENT FORMULA

Rate Class

Ln No			Residential	SGS	GS	LGS	LIPS	Lighting
1	$EECRF_k =$	ENERGY EFFICIENCY COST RECOVERY FACTOR FOR RATE CLASS$_k$ (1)						
2	$EECRF_k =$	$EERR_k / BD_k + EEPB_k / BD_k$						
	Where,							
3		$EERR_k =$ ENERGY EFFICIENCY COST FOR RATE CLASS$_k$						
4		$EERR_k =$ $PEEC_k + TUA_k$						
		Where,						
5		$PEEC_k =$ PROJECTED ENERGY EFFICIENCY COST FOR RATE CLASS$_k$ (2)						
6		$TUA_k =$ TRUE-UP ADJUSTMENT FOR RATE CLASS$_k$ (4)						
7		$TUA_k =$ $EEC_k + PEEPB_k - (RR_k - PTU_k)$						
8		Where,						
		$EEC_k =$ ENERGY EFFICIENCY COST FOR RATE CLASS$_k$(5)						
9		$PEEPB_k =$ PRIOR ENERGY EFFICIENCY PERFORMANCE BONUS FOR RATE CLASS$_k$ (6)						
10		$RR_k =$ REVENUE UNDER RIDER EECRF FOR RATE CLASS$_k$ (5)						
11		$PTU_k =$ PRIOR PERIOD TRUE-UP ADJUSTMENT FOR RATE CLASS$_k$ (7)						
12		$TUA_k =$ TRUE-UP ADJUSTMENT FOR RATE CLASS$_k$						

ENTERGY TEXAS, INC.

ENERGY EFFICIENCY COST RECOVERY FACTOR RIDER

RATE DEVELOPMENT FORMULA (Continued)

Rate Class

Ln No			Residential	SGS	GS	LGS	LIPS	Lighting
13	$EERR_k =$	ENERGY EFFICIENCY COST FOR RATE CLASS$_k$						
		(LN 5 + LN 12)						
14	$BD_k =$	ENERGY EFFICIENCY COST RECOVERY BILLING DETERMINANTS FOR RATE CLASS$_k$ (8)						
15	$EERR_k / BD_k =$	ENERGY EFFICIENCY COST RECOVERY FACTOR FOR RATE CLASS $_k$ ($/kWh) (LN 13 / LN 14)						
16		$EEPB_k =$ ENERGY EFFICIENCY PERFORMANCE BONUS FOR RATE CLASS$_k$ (3)						
17	$BD_k =$	ENERGY EFFICIENCY COST RECOVERY BILLING DETERMINANTS FOR RATE CLASS$_k$ (8)						
18	$EEPB_k / BD_k =$	ENERGY EFFICIENCY PERFORMANCE BONUS FOR RATE CLASS$_k$ (3) ($/kWh) (LN 16 / LN 17)						

EECRF FOR ALL CUSTOMERS EXCEPT LIPS INDUSTRIAL TRANSMISSION CUSTOMERS (LN 15 + LN 18)

EECRF FOR LIPS INDUSTRIAL TRANSMISSION CUSTOMERS

Notes:

(1) Rate Classes as defined in Attachment A to this Rider EECRF.

(2) For the initial filing, the Projected Energy Efficiency Cost Period shall be the twelve-month period commencing on January 1, 2009. For subsequent redeterminations, the Projected Energy Efficiency Cost Period shall be the twelve-month period commencing on January 1st of the year in which revised rates shall be in effect.

(3) For the initial filing, the Performance Bonus shall be set to zero. For each subsequent redetermination, the Performance Bonus shall be determined pursuant to the rules established in 16 TAC 25.181(h) for the twelve months ending December 31st of the calendar year immediately preceding the filing year. The Performance Bonus shall be allocated to each rate class in proportion to the program costs directly assigned to each rate class which excludes the LIPS Industrial transmission level and Lighting rate classes.

(4) For the initial filing, the true-up adjustment shall be zero. For the initial redetermination, the Energy Efficiency Cost (Over)/Under Recovery Period shall reflect the recovery of costs which shall commence on the date that the Energy Efficiency Cost Rates approved in Docket No. 34800 become effective or the date allowed in the final rules in 16 TAC 25.181, whichever is earlier, and shall end December 31, 2008. For subsequent redeterminations, the Energy Efficiency Cost (Over)/Under Recovery Period shall be the twelve months ending December 31st of the calendar year immediately preceding the filing year.

ENTERGY TEXAS, INC.

ENERGY EFFICIENCY COST RECOVERY FACTOR RIDER

RATE DEVELOPMENT FORMULA (Continued)

(5)   For the initial redetermination, the Energy Efficiency Cost Period shall reflect the recovery of costs which shall commence on the date that the initial Energy Efficiency Cost Rates become effective or the date allowed in the final rules in 16 TAC 25.181, whichever is earlier, and shall end December 31, 2008. For subsequent redeterminations, the Energy Efficiency Cost Period shall be the twelve months ending December 31st of the calendar year immediately preceding the filing year. This includes all EECRF proceeding costs.

(6)   The value of $PEEPB_k$ for rate class$_k$ shall be the Energy Efficiency Performance Bonus previously determined under the provisions of this Rider EECRF for the second calendar year immediately preceding the filing year.

(7)   The value of PTU_k for rate class$_k$ shall be equal to the True-up Adjustment (TUA_k) previously determined under the provisions of this Rider EECRF for the Energy Efficiency Cost Period for the twelve months ending December 31st of the calendar year immediately preceding the filing year.

(8)   For the initial filing, the Retail Rate Class Billing Determinants shall be based on data for the twelve months ended December 31, 2009. For subsequent redeterminations, the Retail Rate Class Billing Determinants shall be based on projected data for the calendar year in which the redetermined rates shall be in effect excluding LIPS Industrial transmission level customers.